

IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION

In re:	§	Chapter 11
FIELDWOOD ENERGY LLC, <i>et al.</i> ,	§	Case No. 20-33948 (MI)
Debtors. ¹	§	(Jointly Administered)
	§	Re Docket No. 1284

**NOTICE OF FILING OF EXECUTED TERM SHEET BY AND BETWEEN
THE DEBTORS AND HUNT OIL COMPANY AND ITS SUBSIDIARIES**

PLEASE TAKE NOTICE that on May 20, 2021, Fieldwood Energy LLC (“**Fieldwood**”) and its debtor affiliates, as debtors and debtors in possession in the above-captioned chapter 11 cases (collectively, the “**Debtors**”), after extensive good faith, arm’s length negotiations, executed a term sheet with Hunt Oil Company and its subsidiaries Chieftain International (U.S.) L.L.C. and Hunt Chieftain Development L.P. (collectively, “**Hunt**” and, together with the Debtors, the “**Parties**”) reflecting an agreement-in-principle between the Parties with respect to the treatment under the *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* dated April 15, 2021 filed at Docket No. 1284 (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”) of certain oil and gas leases and related interests and obligations, a copy of which is attached hereto as **Exhibit A** (the “**Fieldwood/Hunt Term Sheet**”).

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors’ primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

PLEASE TAKE FURTHER NOTICE that the Fieldwood/Hunt Term Sheet provides for, among other terms and conditions:

- an agreement-in-principle between the Parties regarding the treatment of certain oil and gas assets in which Hunt or its affiliates previously held an interest;
- Hunt's agreement to (i) withdraw any pending objections it has filed to the Plan, (ii) not file any further objections to the Plan, (iii) support confirmation of the Plan, and (iv) not support any party in objecting to or opposing the Plan; and
- the Parties' agreement to (i) work to implement the terms of the Fieldwood/Hunt Term Sheet and (ii) negotiate the definitive documents described therein in good faith and in accordance with the terms of the Fieldwood/Hunt Term Sheet.

Dated: May 24, 2021
Houston, Texas

Respectfully submitted,

/s/ Alfredo R. Pérez
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-and-

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*Attorneys for Debtors
and Debtors in Possession*

Certificate of Service

I hereby certify that, on May 24, 2021, a true and correct copy of the foregoing document was served by the Electronic Case Filing System for the United States Bankruptcy Court for the Southern District of Texas.

/s/ Alfredo R. Pérez
Alfredo R. Pérez

EXHIBIT A

Fieldwood/Hunt Term Sheet



Thomas R. Lamme
Senior Vice President and General Counsel
Direct: 713-969-1107
Email: TLamme@fwellc.com

May 20, 2021

VIA EMAIL

Matt Johnson
Assistant General Counsel
Hunt Oil Company
1900 North Akard Street
Dallas, Texas 75201
E-mail: mjohnson@huntoil.com

Re: Fieldwood/Hunt Term Sheet

Dear Matt:

Attached as Exhibit A is the agreed upon term sheet dated May [20], 2021, by and between Fieldwood Energy LLC and its affiliated debtors and Hunt Oil Company and its subsidiaries Chieftain International (U.S.) L.L.C. and Hunt Chieftain Development, L.P. (collectively, “**Hunt**” and, together with the Debtors, the “**Parties**”) supporting the restructuring of the portion of the Debtors’ business relating to certain assets described therein as the “Hunt Turnkey Property,” “Hunt Non-Turnkey Properties,” and the “Abandoned Properties” (the “**Fieldwood/Hunt Term Sheet**”).

By executing this letter agreement, each of the undersigned Parties agrees (i) to work to implement the terms of the Fieldwood/Hunt Term Sheet and (ii) to negotiate the definitive documents described therein in good faith and in accordance with the terms of the Fieldwood/Hunt Term Sheet.

The Parties may execute and deliver this letter agreement by electronic reproduction and in multiple counterparts, each of which shall constitute an original and all of which shall be one and the same document. This letter agreement shall be governed by the laws of the State of Texas without regard to any choice of law principles.

[Signature Pages Follow]

Enclosure

cc: Michael T. Dane, via email MDane@Fwellc.com

IN WITNESS WHEREOF, the undersigned Parties have executed this letter agreement as of the date first written above.

FIELDWOOD ENERGY LLC

By: Thomas R. Lamme
Name: Thomas R. Lamme
Title: Senior Vice President and General Counsel

IN WITNESS WHEREOF, the undersigned Parties have executed this letter agreement as of the date first written above.

HUNT OIL COMPANY

By:

Name: Mark C. Gunnin
Title: President



EXHIBIT A
FIELDWOOD/HUNT TERM SHEET

*This Term Sheet is an expression of interest only and creates no legally binding commitment by either party to negotiate any specific transaction or enter into any agreement. It is expressly understood that no liability or obligation of Fieldwood Energy LLC and its affiliated debtors (collectively, the “**Debtors**”) or Hunt Oil Company and its subsidiaries Chieftain International (U.S.) L.L.C. and Hunt Chieftain Development, L.P. (collectively, “**Hunt**”) of any nature whatsoever is intended to or will be created hereunder with respect to this Term Sheet or related discussions or writings or the transactions contemplated hereby and that this Term Sheet is neither a contract nor a binding offer. It is understood and agreed that any transaction is expressly conditioned, among others, upon approval by the Debtors and Hunt, the execution and delivery by the Debtors and Hunt or their affiliates of definitive written agreements, in form and substance satisfactory to the Debtors and Hunt in their sole discretion, the satisfaction of the conditions set forth therein, and Bankruptcy Court approval. The Debtors and Hunt expressly agree that this Term Sheet does not contain all terms that would be required to be agreed to in order to enter into any definitive agreement. Without prejudice to the foregoing, this Term Sheet constitutes a “Definitive Document” under the Restructuring Support Agreement (as defined in the Plan (as defined below)) and is subject to the consent rights set forth therein. Except as provided for herein, each party is responsible for its own costs and expenses, including those of its legal advisors in conjunction with this Term Sheet.*

HUNT / FIELDWOOD COMMERCIAL TERM SHEET

Through the divisive merger (the “**Divisive Merger**”) contemplated under the *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* dated April 15, 2021 filed at ECF No. 1284 (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”),¹ Fieldwood Energy III LLC (“**FWE III**”) will be allocated and vested with the Debtors’ rights, title, and interests in Eugene Island Block 63 (OCS Lease No. G00425) and OCS RUE No. G30244 (collectively, the “**Hunt Turnkey Property**”).

Through the Divisive Merger, FWE III will also be allocated and vested with rights, title, and interests in certain other oil and gas assets (collectively, the “**Hunt Non-Turnkey Properties**”). FWE III will be responsible for the decommissioning the Hunt Non-Turnkey Properties. A schedule of the Hunt Non-Turnkey Properties is attached hereto as **Exhibit A**.

The Debtors’ rights, title, and interests in certain other oil and gas assets (collectively, the “**Hunt Abandoned Properties**”) will be abandoned as set forth in the Plan. A schedule of the Hunt Abandoned Properties is attached hereto as **Exhibit B**.

Withdrawal of Objections, Support of the Plan and Hunt’s Unsecured Claim

In conjunction with the execution of this Term Sheet or promptly thereafter, Fieldwood and Hunt will enter into a mutually agreed stipulation and order that will provide that Hunt will (i) withdraw any pending objections it has filed to the Plan; (ii) not file any further objections to the Plan; (iii) support confirmation of the Plan; and (iv) not support any party in objecting to or opposing the Plan.

In conjunction with the execution of this Term Sheet or promptly thereafter, Fieldwood agrees to allow, support and approve the filing by Hunt of an unsecured claim in the bankruptcy equal to \$22,770,453.59 for the net BSEE estimated (P90) decommissioning and site clearance costs for the Hunt Abandoned Properties and RUEs and ROWs to be abandoned by Debtors as set forth in the Plan.

Turnkey Removal Agreement

¹ Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to them in the Plan.

1. **Turnkey Amount.** Subject to Bankruptcy Court approval (if required), Hunt and Fieldwood Energy LLC (“**Fieldwood**”) will enter into a Turnkey Removal Agreement acceptable to Hunt, Fieldwood, the Required DIP Lenders (as defined in the Plan), and the Requisite FLTL Lenders (as defined in the Plan) whereby Fieldwood will decommission the Hunt Turnkey Property on a turnkey payment basis and Fieldwood will earn a single pre-agreed payment (the “**Turnkey Amount**”) in exchange for decommissioning the Hunt Turnkey Property. The Turnkey Amount will be \$5.4 million. Fieldwood will take commercially reasonable efforts to perform all decommissioning work for the Hunt Turnkey Property on or before June 30, 2021. Subject to certain exceptions,² Fieldwood will have an opportunity to realize a profit if it is able to decommission the Hunt Turnkey Property for a lower cost than the Turnkey Amount, and Fieldwood will bear the risk that the cost of decommissioning the Hunt Turnkey Property exceeds the sum of the Turnkey Amount.
2. **Parties to the Turnkey Removal Agreement.** On the Effective Date of the Plan, (i) FWE III will be allocated and vested with all of Fieldwood’s rights, interests, and obligations under the Turnkey Removal Agreement pursuant to the Divisive Merger and (ii) Credit Bid Purchaser will become a party to the Turnkey Removal Agreement and will perform any remaining decommissioning activities on the Hunt Turnkey Property pursuant to the terms of the Turnkey Removal Agreement.
3. **Mutual Indemnity.** Credit Bid Purchaser and Hunt shall indemnify one another for a material breach of their respective obligations under the Turnkey Removal Agreement; provided, however, the indemnity obligations set forth herein shall not include lost profit opportunity, indirect damages, consequential damages, third party claims, fines or penalties (except to the extent directly resulting from a material breach by the other party), attorney’s fees, or any other third party costs.
4. **Excluded Wells.** Notwithstanding anything herein to the contrary, the Turnkey Amount shall not include any decommissioning obligations that relate to any wells located on the Hunt Turnkey Property that were plugged and abandoned or temporarily plugged and abandoned prior to the entry into the Turnkey Removal Agreement (the “**Excluded Wells**”), and Hunt will be solely responsible for any such obligations related to the Excluded Wells.³ Fieldwood/FWE III, Credit Bid Purchaser and Hunt, as applicable, will determine the list of Excluded Wells.
5. **Surety Bonds.** Hunt may apply any available proceeds from bonds that cover the decommissioning costs associated with the Hunt Turnkey Property to the Turnkey Amount. Hunt will bear all costs and risks associated with such bonds, and notwithstanding its failure to recover all or any bond proceeds, Hunt will pay the Turnkey Amount, as it may be adjusted.
6. **Payments.** Hunt will pay Fieldwood or Credit Bid Purchaser, as applicable, the full agreed

² This agreement will include exceptions that will cause the parties to increase the Turnkey Amount limited to (i) changes to the conditions of the properties to be decommissioned outside of Fieldwood’s, FWE III’s and/or Credit Bid Purchaser’s reasonable control, including extraordinary events, such as hurricanes; and (ii) material changes in government regulations that can reasonably be expected to materially increase the applicable cost of decommissioning a particular project.

³ The Debtors are not currently aware of any liabilities, including any downhole well work, associated with the Excluded Wells.

Turnkey Amount, as it may be adjusted, upon delivery to Hunt of the filings and other evidence required by BOEM and/or BSEE or any other applicable governmental authority, including requisite approvals or regulatory concurrence, with regard to the satisfaction of decommissioning obligations with respect to the Hunt Turnkey Property; including the following filings, to the extent applicable:

- a) Certified platform post-removal report that complies with the requirements of 30 C.F.R. 250.1729, and
- b) Certified site clearance report that complies with the requirements of 30 C.F.R. 250.1743(b).

Implementation and Funding Agreement

1. **Funding Contribution.** Subject to Bankruptcy Court approval (if necessary), Hunt and Fieldwood will enter into an Implementation and Funding Agreement (unless otherwise included in the Turnkey Removal Agreement) acceptable to Hunt, Fieldwood, the Required DIP Lenders (as defined in the Plan), and the Requisite FLTL Lenders (as defined in the Plan) whereby the Debtors will contribute on the Effective Date \$375,000 to FWE III (the “**Contribution Amount**”), which amount will be used in connection with the Hunt Turnkey Property. The Contribution Amount shall be reduced by any amount spent on safety related repairs and improvements (“**Agreed Activities**”) performed on the Hunt Turnkey Property. Any Contribution Amount remaining after reduction for amounts spent on the Agreed Activities (the “**Remaining Balance**”) will be paid by FWE III to Hunt; provided that if the Turnkey Amount becomes due prior to the Effective Date, the Turnkey Amount shall be reduced by the Remaining Balance and the Debtors will not contribute any Contribution Amount to FWE III.
2. **Operating Costs.** The Implementation and Funding Agreement shall also provide that, from and after the Effective Date, Credit Bid Purchaser will manage on behalf of FWE III the Hunt Turnkey Property and the Hunt Non-Turnkey Properties, except for the Excluded Wells, until the completion of the decommissioning pursuant to a mutually acceptable contract operator agreement between FWE III and Credit Bid Purchaser. Hunt shall be responsible for any operating costs associated with the Excluded Wells, but shall not be responsible for any operating costs associated with the rest of the Hunt Turnkey Property or the Hunt Non-Turnkey Properties.

State Leases

Fieldwood and Hunt will endeavor in good faith to mutually agree on the responsibility for Debtors’ rights, title and interests acquired from Hunt in any oil and gas leases granted by the State of Louisiana.

Exhibit A

Hunt Non-Turnkey Properties

Area / Block	Lease Number
SM 39	G16320
ST 242	G23933

[End of Exhibit A]

Exhibit B
Hunt Abandoned Properties

[End of Exhibit B]